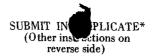
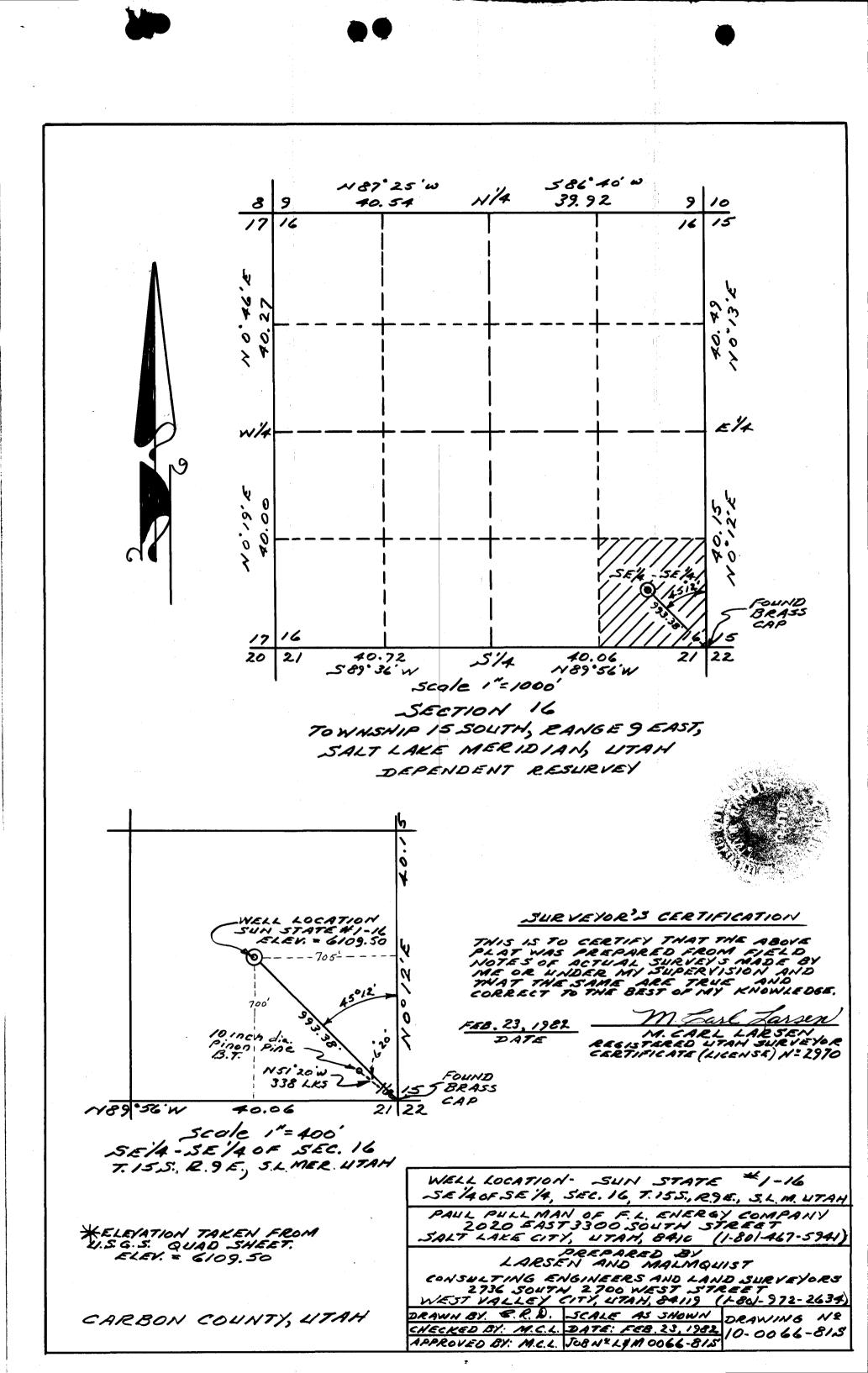
# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



ML-28308
5. Lease Designation and Serial No.

				6 16	Indian, Allottee or Tribe Name
	FOR PERMIT	TO DRILL, DEEPE	N, OR PLUG	BACK ""	thuan, Anottee or Tribe Name
1a. Type of Work  DRILL	V	DEEPEN	PLUG B	ACK   7. U	nit Agreement Name
b. Type of Well			1200 0		un-State
Oil Gas Well Well	Other		ACCELLA		arm or Lease Name
2. Name of Operator		i a		- /	1-16 'ell No.
F-L Energy  3. Address of Operator	Company		10		dcat( <del>Serviceberry Ck.</del>
Suite 23	2020 Each 22	00 0000	MAR 0 3.19	10. E	Field and Pool, or Wildcat
4. Location of Well (Report At surface	location clearly and in	00 South Salt I accordance with any State	requirements.*)	h 84109 Sec.	. 16, T15S R9E SLM
C SE	SEL Section	n 16 (705 FEL 7	OOFSDIVISION	DF 11. S	Sec., T., R., M., or Blk. nd Survey or Area
At proposed prod. zone	Above		OIL, GAS & M		Cant
14. Distance in miles and di		wn or post office*	OIL, GITO G III		Carbon Utah County or Parrish 13. State
Four(4) mi	les East and	One(1) mile Nort	h from Hiawath		
15. Distance from proposed* location to nearest	7001		o. of acres in lease	17. No. of acre	s assigned
property or lease line, ft (Also to nearest drlg. line	, if any)		640	to this well	
<ol> <li>Distance from proposed to nearest well, drilling,</li> </ol>	completed,		oposed depth	20. Rotary or ca	ble tools
or applied for, on this leave. 21. Elevations (Show whether	HOHE	V.,	2700' Junuark		Approx, date work will start*
, , , , , , , , , , , , , , , , , , ,	,,,,	6109.5 Ungrad	ed Ground Leve		March 20, 1982
23.	<del></del>	PROPOSED CASING AND			11a1ch 20 1702
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement
10 3/4"	7''	20 lb/ft	150'	Circula	ted to surface
6½"	4½"	10.5 lb/ft	T.D.		Class "H"
Tununk Form will depend to run Indu Density. We the Ferron expected to	ation. No cor upon ditch s ction-Laterlo ll will comme Formation, an be gas produce	this well to app es or drillstem ample analysis a g, Gamma Ray-Com nce drilling in d Bottom-out in ctive following a	tests are pland the Electric Logonal Ele	ned. Casing analysis. on, Caliper tion, complemation. The acture tread DBY THES HOLVISION AND MINISTER AND MI	setting It is proposed -Compensated etely penetrate Ferron is tement. STATE N OF NING
luctive zone. If proposal is preventer program, if any.	to drill or deepen direc	tionally, give pertinent data	on subsurface locations	July Wershiel Mi	genre ertical depths. Give blowout
SignedPatrick-	Dri coall	TitleV	P. Engineerin	ng	Date March 2, 1982
(This space for Federal or					
Permit No		A	pproval Date		
Approved by		Title			Date



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# EPARTMENT OF NATURAL RESOURCE & ENERGY DIVISION OF STATE LANDS & FOFESTRY 3100 STATE OFFICE BUILDING SALT LAKE CITY, UTAH 84114



Sun Lease No. 404290

### DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 28308

and hereby designates

NAME: F-L Energy Corporation

ADDRESS: 2020 East 3300 South, No. 23 Salt Lake City, Utah 84109

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

## Township 15 South, Range 9 East, SLM

Section 16: All

Carbon County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

Sun Exploration and Production Company

(Signature of Lessee) Agent & Attorney-in-Fact

February 24, 1982 (Date) P. O. Box 340180 Dallas, TX 75234 (Address)

## \*\* FILE NOTATIONS \*\*

DATE: 3.8-82	
OPERATOR: J-L Emergy Cov.	
WELL NO: Sun State - #1-16	
Location: Sec. <u>/6</u> T. <u>/55</u> R.	GE County: Carbon
File Prepared: Ente	red on N.I.D:
Card Indexed: Compa	letion Sheet:
API Number 43	3-007-30075
CHECKED BY:	
Petroleum Engineer:	·
Director: OK as far alee-3	
Administrative Aide: K has per 1	Pule C-3
APPROVAL LETTER:	
Bond Required:	rvey Plat Required:
Rule C-3(c), Topographic Exception - co within a 660' radius of pr	mpany owns or controls acreage oposed site
	otted on Map
Approval Letter Wri	tten

March 11, 1982

F-L Energy Company 2020 East 3300 South S Suite #23, SALt Lakk City, Utah 84109

RE: Well No. Sun State #1-16, Sec. 16, T. 15S, R. 9E, Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30075.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

CBF/db

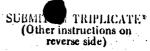
CC: State Lands

## DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

IVAIVE UP CUMPANY:	F-L Energy					<del></del>
WELL NAME: Sun	State #1-16					
SECTION SESE 16	Township15S	RANGE	9E	COUNTY_	Carbon	· · · · · · · · · · · · · · · · · · ·
DRILLING CONTRAC	TOR Bucks Dril	ling Company	/			
RIG #2			·			
SPUDDED: DATE_	4-30-82					
TIME_	5:00 PM					
.How	Rotary					
D		•				
DRILLING WILL CO	DMMENCE					
•						
REPORTED BY	Pat Driscoll					
TELEPHONE #	582-7247					
DATE		ć	SIGNED_	DD		
DATE <u>5-3</u>	-82			DB		

# STATE OF UTAH



DEPARTMENT OF NATURA	L RESOURCES	reverse s	de)	
DIVISION OF OIL, GAS,	AND MINING		5. LEASE DESIGNATION	
			U 501	66
SUNDRY NOTICES AND REPO	ORTS ON WELLS		6. IF INDIAN, ALLOTTEE	OR TRIBE HAM
(Do not use this form for proposals to drill or to deeper Use "APPLICATION FOR PERMIT."	n or plug back to a different r	eservoir.		
I.	for such proposals.)			
OIL GAS X GTHER			7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR	1	V1		•
		* 1 ±	8. FARM OR LEASE NAM	3
F L Energy 8. ADDRESS OF OFFRATOR			Sun Stat	e
	0.0 07.0 77.1	0/100	9. WELL NO.	
2020 East 3300 South Sui	te 23 SLC, Utah	84109	1-16	
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface</li> </ol>	with any State requirements.		10. FIELD AND POOL, OR	
			WIIGCA	
			11. SEC., T., R., M., OR BI SUBVEY OR AREA	LE, AND
SE SE (C) (705 FEL	700 FSL)		T 158 9E	Sec 16
14. PERMIT NO. 15. BLEVATIONS (Show )	whathan no on on one			
43-007-30075 6109.5			Carbon	18. STATE Utah
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Check Appropriate Box To Inc	dicate Nature of Notice.	Report, or O	ther Data	
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	<b>-</b>	aussagu	ENT REPORT OF:	<u> </u>
TRET WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-	OFF	REPAIRING W	BLL
FRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TR	BATMENT	ALTERING CAS	ING
SHOOT OR ACIDIZE ABANDON®	SHOUTING OR	ACIDIZING	ABANDONMENT	
REPAIR WELL CHANGE PLANS	(Other)		tion Report	X
(Other)	(Note:	Report results	of multiple completion of tion Report and Log form	n Weli
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all proposed work, If well is directionally drilled, give subsurnent to this work,)	pertinent details, and give p face locations and measured a	ertinent dutes, ind true vertical	ncluding estimated date depths for all markers	of starting an and zones pert
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8. I hereby certify that the foregoing is frue and correct				
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BIGNED TITL	Corporate S	ecretary	D.400	
(This space for Federal or State office use)			- DATE	
(proce to prace omce use)			1	
APPROVED BYTITL				
CONDITIONS OF APPROVAL, IF ANY:			_ DATE	



# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES SUBMIT 1. (Other instruction rever

SUBMIT I.—RIPLICATE* (Other instructions on	
reverse side)	

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	IGNED Corporate Sec	retary DATE 1 July 82
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	APPROVED BYTITLE	· · · · · · · · · · · · · · · · · · ·

18. I hereby certify that the foregoing is true and correct

DEPARTMENT OF NATURAL RESOURCES	sue)
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	U 50166
CLINIODY MOTICES AND DEPONTS ON THE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
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2. NAME OF OPERATOR	0
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3. ADDRESS OF OPERATOR	Sun State
2020 Foot 2200 Court Cuity 22 GT G W. 1 0/100	9. WELL NO.
2020 East 3300 South Suite 23 SLC, Utah 84109  6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	1-16
See also space 17 below.)  At surface	10. PINLD AND POOL, OR WILDCAT
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	11. SEC., T., R., M., OR BLK. AND
SE SE (C) (705 FEL 700 FSL)	T 15S 9E Sec 16
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43-007-30075 6109.5	Carbon Utah
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(Other)Opera	ation Report x
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7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices nent to this work.)	including estimated date of starting any
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Corporate Secretary

DATE .

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



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DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. U 50166 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL \_ X OTHER NAME OF OPERATOR R. PARM OR LEASE MANE F L Energy Sun State ADDRESS OF OPERATOR 9. WELL NO. 2020 East 3300 South Suite 23 SLC, Utah 84109 1 - 16LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLE, AND SURVEY OR AREA T 15S 9E Sec 16 SE 700 FSL) SE (C) (705 FEL 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE Utah 43-007-30075 6109.5 Carbon 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TRET WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CABING SHOOT OR ACIDIZE ABANDON\* SHOUTING OR ACIDIZING ABANDONMENT\* REPAIR WELL Operation Report CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Testing 18. I hereby certify that the foregoing is frue and correct W TITLE Corporate Secretary 9.2.82 SIGNED DATE (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

\*San Instructions on Douglas Ct.

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



	DIVISION OF OI	L, GAS, AND	MINING		5. LEASE DESIGNATION U 50	
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OIL GAS X	OTHER				7. UNIT AGREEMENT	HAMB
NAME OF OPERATOR					8. FARM OR LEASE N	AMB
F L Er	nergy	<u></u>	<del></del>	<del></del>	Sun Sta	te
2020 E	East 3300 Sou	th Suite	23 SLC, Uta	h 84109	1-16	
LOCATION OF WELL (Report Bee also space 17 below.) At surface	rt location clearly and in	accordance with a	ny State requirement	6.0	10. FIELD AND FOOL, Wilde	
SE S	SE (C) (7	05 FEL	700 FSL)		11. SEC., T., R., M., OR SURVEY OF ARE T 15S 9	E Sec 16
43-007	the state of the s	ions (Show whether 6109.5	DF, RT, GR, etc.)		12. COUNTY OR PARIS	Utah
	Check Appropriate E	ox To Indicate	Nature of Notice	, Report, or C	Other Data	
	OR OF INTENTION TO:	; <u></u>		PEREN	UENT REPORT OF:	
TRET WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTE	· · · · · · · · · · · · · · · · · · ·	WATER SHI	<del> </del>	REPAIRING	
SHOOT OR ACIDIZE	ABANDON*	FLEIE		OR ACIDIZING	ALTERING ABANDONM	
REPAIR WELL	CHANGE PLANS	,	(Other) _	Oper	<u>ation Report</u>	x
(Other)			Comp	letion or Recomp	of multiple completion letion Report and Log f	orm.)
. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) *	is directionally drilled,	irly state all pertin give subsurface lo	ent details, and give cations and measured	pertinent dates, i and true vertice	including estimated do al depths for all marke	te of starting ares and zones per
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. I hereby certify that the i	10000100 Th	j				· ·
SIGNED SIGNED	oregoing is true and cor	TITLE	Corporate	Secretar	y DATE 10	-5-82
(This space for Federal or	r State office use)					
APPROVED BYCONDITIONS OF APPRO	VAL, IF ANY:	TITLE			DATE	

Form OGC-1b

# SUBMIT IN TRIPLICATE.\* (Other instructions on reverse side)

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING	U 50166
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAM
Use "APPLICATION FOR PERMIT-" for such proposals.)	
OIL OAR TO	7, UNIT AGREEMENT NAME
WELL WELL COTHER NAME OF OPERATOR	S, FARN OR LEASE NAME
F L Energy	
ADDRESS OF OPERATOR	Sun State
2020 East 3300 South Suite 23 SLC, Utah 84109	1-16
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	Wildcat
	11, SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE SE (C) (705 FEL 700 FSL)	T 15S 9E Sec 16
f. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 18. STATE
43-007-30075 6109.5	Carbon Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
MOTICE OF INTENTION TO:	QUENT REPORT OF:
TEST WATER SHUT-OFF FULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
SHOUTING OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING	ABANDONMENT*
	ration Report x
(Other) (Note: Report result Completion or Recom	its of multiple completion on Well
. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vert nent to this work.)	es, including estimated date of stårting n ical depths for all markers and sônes per
The second secon	
Testing	To the state of th
I hereby certify that the foregoing is frugand correct	
I hereby certify that the foregoing is true and correct  SIGNED TITLE Corporate Secreta	ry DATE 11-9-82
Corporate Secreta	ry DATE /1-9-82

## SUBATT IN TRIPLICATE\* (Other instructions on

# STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES			side)	•
DIVISION OF	OIL, GAS, AND MINING		5. LEASE DESIGNATION U 501	,
(Do not use this form for proposals to d Use "APPLICATION F	AND REPORTS ON WEI	LLS Merent reservoir.	G. IF INDIAN, ALLOTTE	E OR TRIBE NAM
OIL UAN X OTHER			7. UNIT AGREEMENT NA	МЕ
2. NAME OF OPERATOR  F L Energy		*.	8. FARM OR LEASE NAM	
	outh Suite 23 SLC,		9. WELL NO. 1-16	
<ol> <li>LOCATION OF WELL (Report location clearly an See also space 17 below.)</li> <li>At surface</li> </ol>	d in accordance with any State requir	ements.*	10. FIELD AND FOOL, OF Wildea	
SE SE (C)	(705 FEL 700 FSL	.)	11. arc., t., a., m., or a mury or area T 15S 9E	
43-007-30075	EVATIONS (Show whether DF, RT, OR, etc.)	,	12. COUNTY OF PARISH	18. STATE Utah
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR		*	Other Data  JENT REPORT OF:  RETAIRING W ALTERING CA	
REPAIR WELL CHANGE P  (Other)	·	(NOTE: Report results	ation Report of multiple completion	X Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Testing.

	i İ				
8. I hereby certify that the foregoing is true and correct SIGNED		Corporate	Secretary	_ DATE	12-6-82
(This space for Federal or State office use)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TITLE			_ DATE	

	SUBMIT IN TRIPLICATE*
STATE OF UTAH	(Other instructions on
PARTMENT OF NATURAL RESOURCES	reverse side)
WHIMENI OF MATURAL RESOURCES	

DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINING		5. LEASE DESIGNATION AND SERIAL U 50166
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to use "APPLICATION FOR PERMIT—" for such proposals.	WELLS o a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE N
OIL WELL X OTHER		7. UNIT AGREEMENT HAMB
F L Energy		8. FARM OR LEASE NAME
2020 East 3300 South Suite 23 SI	.C. Utah 84109	Sun State  9. WBLL NO.  1-16
. LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.) At surface	requirements.*	10. FIELD AND FOOL, OR WILDCAT Wildcat
SE SE (C) (705 FEL 700	FSL)	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA T. 15S 9E Sec 1
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, OF 6109.5	1, etc.)	12. COUNTY OR PARISH 18. STATE Carbon Uta
Check Appropriate Box To Indicate Nature		•
TRET WATER SHUT-OFF FULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*  REPAIR WELL CHANGE FLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING	REPAIRING WELL ALTERING CABING ABANDONMENT* ration Report X
(Other)  7. DESCRIBE PROPOSER OR COMPLETED OPERATIONS (Clearly state all pertinent deta proposed work. If well is directionally drilled, give subsurface locations a nent to this work.)	(Nort: Report resul Completion or Recom- ils, and give pertinent date and measured and true vari	ts of multiple completion on Well pletion Report and Log form.)  s. including estimated date of starting local depths for all markers and zones in the starting control of the
Testing		
. I hereby certify that the foregoing is true and correct		

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

TITLE

DATE

Corporate Secretary

Lease:SUN STATE Well #:16-1

API #: 43-007-30075-Location: Sec 16 Twn 15S Rng 09E County: CARBON State: UTAH Field: WILDCAT Operator: F. L. ENERGY CORP.

Spud Date:	Ø4/3Ø/1982	Comp Date: 01/14	County: CARBON 4/1983 State: UTAH
KB: 6118 TD: 2720		ELEV: 61Ø9.5 PBTD: 271Ø	Field: WILDCAT Operator: F. L. ENERGY CORP.
Ø—	//		Start Size End Length Description
28Ø			Ø. Ø       11. ØØØ Hole: SSURFACE         126. Ø       126. Ø         Ø. Ø       Cement: 75 SXS CL H CIRCULATED         126. Ø       126. Ø         Ø. Ø       7. 625 Casing: SURFACE         126. Ø       126. Ø
560—			
840—			
1120—			
1400-			,
168Ø—			
1960—			
2240-			D-16, 4005
2520—		2	2576. Ø

SUBMIT IN TRIPLICATE\*

DEPARTMENT OF NATURAL RESOURCES	nstructions on erse side)
DIVISION OF OIL, GAS, AND MINING	6. LEASE DESIGNATION AND BERIAL NO. U 50166
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTES OR TRIBE NAME
I. OIL GAE X OTHER	7, UNIT AGREEMENT NAME
2. NAME OF OPERATOR  F L Energy	8. PARM OR LEADE NAME
8. ADDRESS OF OPERATOR  2020 East 3300 South Suite 23 SLC, Utah 8410	Sun State 9. Wall No.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  At surface	10. FIELD AND POOL, OR WILDCAT
그 이렇게 되어 살아 그리 살았네? 그리다 아니는 얼마 가족 [[[[[	Wildeat 11. BRC., T., R., M., OR BLK. AND
SE SE (C) (705 FEL 700 FSL)	T. 15S 9E Sec 16
15. BLEVATIONS (Show whether DF, RT, GR, etc.) 43-007-30075 6109.5	12. COUNTY ON PARISH 18. STATE Carbon Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, 6	or Other Data
MOTICE OF INTENTION TO:	SEQUENT ENPORT OF:
	REFAIRING WELL  ALTERING CASING  ABANDONMENT*  eration Report x  sults of multiple completion on Well ompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent deposed work. If well is directionally drilled, give subsurface locations and measured and true value to this work.)	ompletion Report and Log form.)  Ates, including estimated date of starting any rical denths for all markets and constraints.
Testing	A A A A A A A A A A A A A A A A A A A
18. I hereby certify that the foregoing is frue and correct	

APPROVED BY

(This space for Federal or State office use)

SIGNED /

TITLE

Corporate Secretary

DATE 2/8/83

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

	ENT OF NATURAL R	ESOURCES	verse side;	
DIVISIO	N OF OIL, GAS, AND	MINING	5, LEARN DESIGNATION U 501	
SLINDBY MOTIO	CEC AND DEDON	C ON WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
(Do not use this form for proposal Use "APPLICAT	CES AND REPORT	S ON WELLS light back to a different reservoir.		
I.	TON FOR PERMIT—" for M	ich proposals.)		
OIL WALL X OTHER	· .		7. UNIT AGREEMENT N	: FME
2. NAME OF OPERATOR			8. FARM OR LHASE HAD	K M
F L Energy			Sun Stat	- A
B. ADDRESS OF CPERATOR			9. WELL NO.	
2020 East 330	0 South Suite	23 SLC, Utah 8410		ž .
<ol> <li>LOCATION OF WELL (Report location cles 800 also space 17 below.) At surface</li> </ol>	arly and in accordance with	any State requirements.	10. FIELD AND POOL, O	
			11, SRC., T., R., M., OR I	•
SE SE (C)	(705 FEL	700 FSL)	1, 158, 91	E Sec 16
14. PERMIT NO.	15. BLEVATIONS (Show wheth	er Dr. RT. GR. etc.)	12. COUNTY OR PARISH	
43-007-30075	6109.5		Carbon	Utah
d. Check App	ropuste Roy To Indicat	e Nature of Notice, Report,	ne Other Data	
NOTICE OF INTENTI			UBANQUENT REPORT OF:	
<b>—</b>	L		OBSEQUENT REPORT OF:	٠
	IL OR ALTER CABINO	WATER SHUT-OFF	REPAIRING	WELL
	JETIPER COMPLETE	PRACTURE TERATMENT		-
	ANDON®	BHOUTING ON ACIDIEN	peration Report	NT*
(Other)	ANGE PEARS	(NOTE: Report	results of multiple completion	on Well
	TIONS (Clearly State all peri	('ompletion or R	completion Report and Log for	rm.)
<ol> <li>DESCRIPT PROPOSED OR COMPLETED OPERA proposed work. If well is directions nent to this work.)</li> </ol>	ully drilled, give aubaurface	locations and measured and true	vertical depths for all marker	s and sones pertl
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<u>_</u>				•
Testing				
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8. I hereby certify that the foregoing is f	rue and correct			
SIGNED (	QUO TITLE_	Corporate Secre	tary DATE Me	rel 83
(This space for Federal or State office	Use)			
$\cup$			- A. W.	
APPROVED BY	TITLE _		DATE	

SUBMIT IN TRIPLICATES

	DEPARTMENT OF NATURAL RESOURCES  (Cuttof market	
	DIVISION OF OIL, GAS, AND MINING	6. LEARE DESIGNATION AND SERIAL NO. U 50166
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
<u></u>	OIL WELL X OTHER	7, UNIT AGREEMENT NAME
2. 8.	F L Energy	Sun State
4,	2020 East 3300 South Suite 23 SLC, Utah 84109	9. WELL NO.  1-16  10. FIELD AND FOOL, OR WILDCAT
	SE SE (C) (705 FEL 700 FSL)	Wildcat,  11. SRC., T., R., M., OR BLK. AND BURNEY OR ARBA T. 158 9E Sec 16
14.	PERMIT NO. 15. RLEVATIONS (Show whether DF, RT, QR, etc.)  43-007-30075 6109.5	12. COUNTY OR PARISH 18. STATE Carbon: Utah
	TEET WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  FUIL OR ALTER CASING  WATER SHUT-OFF  FRACTURE TREATMENT  ABANDON*  CIIANGE PLANS  WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other) Opera	REPAIRING WELL ALTERING CASING ABANDONMENT® ACTION Report  of multiple completion on Welletion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical neat to this work.) *	including estimated date of starting and I depths for all markers and somes pert
	Testing	
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(This space for rederal or State office use)

SIGNED 7

18. I hereby certify that the foregoing is frue and correct

DATE

Corporate Secretary

TITLE

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

BMIT IN DUPL (E* (See other instructions					5	56 64 (	)1
on reverse side)	5.	LEASE	DESIGNA	TION	AND	SERIAL	No.

											ML	-2830	)8
WELL CO		ION	OR	RECO	MPLE	TION I	REPOR	1A T	ND LO	G *	6. IF INDI	AN, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WEL	•	OII.	LL 🗌	WELL X		DRY	Other				7. UNIT AC	REEMEN	T NAME
b. TYPE OF COM	work [	DEI	EP- [	PLUG BACK	וום ר	FF. [					S. FARM O	D TEASE	NAME
2. NAME OF OPERAT	OVER L	EN	لــا	DACK L	RE	svr. 🔲	Other					State	
F		nergy	CO1	D.							9. WELL N		3
3. ADDRESS OF OPE											- a #T+	16	∵ #1 <del>-</del> 16
Suit + 23 : 20	120 Fa	a + 3	300	Court	0-14	7 - 1	01.		0.4400				L, OR WILDCAT
Suite 23 20 4. LOCATION OF WE							y State re	<u>Juireme</u>	84109		Serv	iecha	<del>zzy Croc</del> k
At surface C S	E岩 SI	દર (	705	FEL	705	FSL)	Sectio	n 16				., R., M.,	OR BLOCK AND SURVEY
At top prod. int	erval repo	orted be	low								Sect	ion 1	.6 T15S R9E
44 4.401 3				As Ab	ove					. ••		SLE	BM
At total depth				As Ab	o <del>ve</del>	ERMIT NO.		D.1.001	E ISSUED		12. COUNT	7 OB	13. STATE
700 FSL <	+ 70	5 F	EL			-007-30		1	11-82		PARISE	Į.	
15. DATE SPUDDED	16. DAT	E T.D. R	EACHE	) 17. DAT				!		W DVD D	Carb		LLEV. CASINGHEAD
4-30-82	6-17				14-83				9.5 GL		8 KB		6111
20. TOTAL DEPTH, MD	& TVD	21. PLU	G, BACK	T.D., MD &	TVD 2	2. IF MUL			23. INT	CRVALS	ROTARY TO	DOLS	CABLE TOOLS
2720°		2	710		İ	ноw м. Si1	ngle		DRII	LED BY	0-2720		None
24. PRODUCING INTER	IVAL(S), O	F THIS	COMPL	ETION-TOP	, BOTTOM	, NAME (M	VT DNA D	*(a				2	5. WAS DIRECTIONAL SURVEY MADE
Ferron	Membe	er of	Man	cos Fo	rma ti d	on	2570 1	KB to	2680'	KB			Yes
26. TYPE ELECTRIC	ND OTHER	LOGS	RUN			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·			27. V	VAS WELL CORED
D	IL, CI	DL, C	NL,	G.RCa	aliper	r <b>,</b>							No
28.				CASI	NG REC	ORD (Rep	ort all stri	ngs set	in well)			·	
CASING SIZE		HT, LB./	FT.	DEPTH SE			LE SIZE		. CEM	ENTING	RECORD		AMOUNT PULLED
7 5/8"	_	.4		126		ł	L1'				s H Circ	culat	ed None
4½''-	10	.5		2719	<u>'</u>	_	友"	19	0 Sack	s Cla	ss H		None
	_					_						<del></del>	
29.	<u> </u>		TYNTAL	RECORD					1 00		UBING RE	2000	
SIZE	TOP (M			M (MD)	DACKE (	CEMENT*	SCREEN	(345)	30.		DEPTH SET (		PACKER SET (MD)
	NO LI			m (MD)	SACKS	CEMENT	SCREEN	(MD)	2 3/8		2650	, MD)	
	NO DI	TABIL	ICALI						2 3/0	<del>2</del>	2030		None
31. PERFORATION REC	ORD (Inte	rval, si	ze and	number)			82.	A	CID, SHOT	FRACT	URE, CEME	NT SQU	EEZE, ETC.
11		. <b></b>	1				DEPTH		AL (MD)				MATERIAL USED
11 2011	es per	rora	tea	with 4	spi b	etween	2576	<b>-</b> 2	680	2.50	0 Gallo	ns 1	5% HC1
2576 <sup>#</sup>	26	80											0 mesh sand
													Slick Water
<u></u>				e			<u> </u>			343.	.5 MCF N	<u>Vitro</u>	gen
33.* DATE FIRST PRODUCT	TON	BROD	ICTION.	METHOD (			OUCTION	na and	type of pun		1	T 000 100	n (Bushusha on
Waiting on		1	CLION				inipiniyet	wo unu	·ype oj pun	·p)		ut-in)	8 (Producing or
DATE OF TEST	HOURS	TESTED	l C	HOKE SIZE	owing PROD	'N. FOR	OIL-BÉ	t	GAS-M	:r.	WATER-B		Ut-in GAS-OIL BATIO
7 20 07	12			3/4"		PERIOD	0		220		T		0
3-20-83 FLOW, TUBING PRESS.	CABING	PRESSU		LCULATED	OIL-	BBL.	<u> </u>	SMCF.		WATER-	-BBL,	OIL	RAVITY-API (CORR.)
300 neig	585	neid	- 1	HOUR BAT		0	0.713	430		T			
390 psig	AS (Sold,	used for	fuel, v	ented, ip.	(宣(	引国比	₩區	m			TEST WITN	ESSED B	)Y
To be	sold	to p	ipel:	Ine							P. Dr	isco]	11
35. LIST OF ATTACH					M	AY 1 2	1983			<del></del> '			
36. I hereby certify	that the	foregoli	g and	attachedil	rmatio	n is comp	lete and c	1	as determin	ed from	all available	records	
SIGNED La	til.	N	L	uano	V. OF	QUL GAS	& WIN	ING	rations				1-17-83
Pati	CICK L	• Dri	sco.	L	· · · · · · · · · · · · · · · · · · ·								

# NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Any submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and previous to the time thin summary record is submitted, copies of all currently available logs (drillers, geologists, sample and ore analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Federal office for specific instructions.

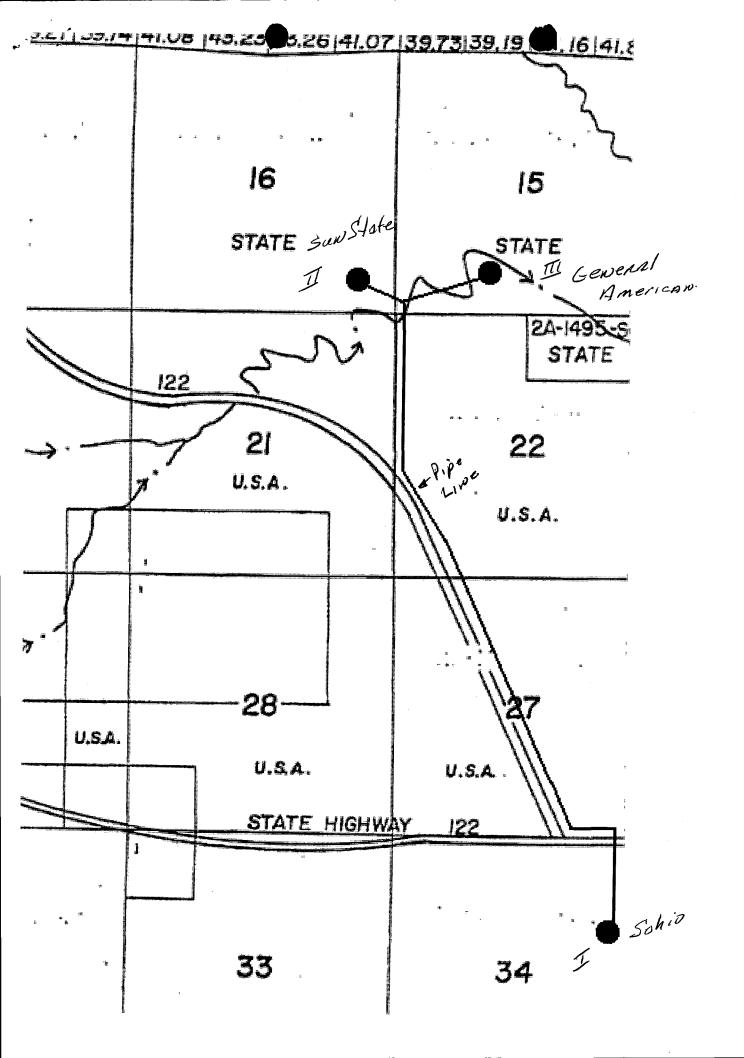
Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

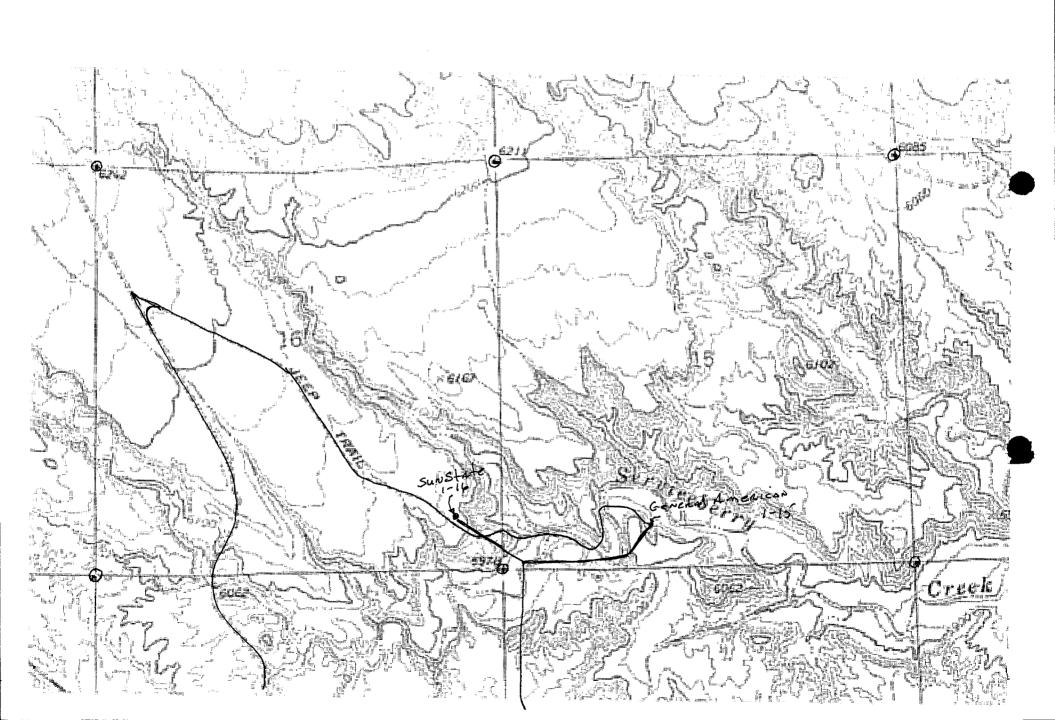
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage eementing and the location of the cementing tool.

14em 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEFTH INTERVAL TESTED, CUSH	OUS ZONES: TANT ZONES OF POI TESTED, CUSHION	ROBITY AND CONTENT	MARY OF POROUS ZONES: BHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSUESS, AND RECOVERIES	38. GEOLOGI	GEOLOGIC MARKERS
FORMATION	TOP	BOTTOK	DESCRIPTION, CONTENTS, ETC.	NAME	TOP
Blue Gate Mem.					MAGO, DAFTH TRUB VERT, DEFTH
of Mancos	162	170	Excellent Gas shows. Zones are silty	Blue Gate	G.L.
	180	188	or fractured shales.	Ferron	2570
	434	077			
	720	815		*Note: Well did	Well did not completely penetrate
	1135	1152			
	1380	1390		rerron Member	ilber.
Ferron SS	2570	2680	Gas, numerous coal stringers		
	•				•
	,				





(This space for Federal or State office use)

## STATE OF UTAH

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

DATE

DATE

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL N
SUNDRY NOTICES AND REPORTS ON WI (Do not use this form for proposals to drill or to deepen or plug back to a dust "APPLICATION FOR PERMIT—" for such proposals.)	ELLS different reservoir.
OIL CAN X OTHER	7, UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8, FARM OR LEASE NAME
F L Energy B. ADDRESS OF OPERATOR	Sun State
2020 East 3300 South Suite 23 SLC,	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requise also space 17 below.) At surface	10. FIELD AND FOOL, OR WILDCAT Wildcat .
SE SE (C) (705 FEL 700 FS	11. BRC., T., R., M., OR BLK. AND BURYEY OR AREA T. 15S 9E Sec 1
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc. 43-007-30075) 6109.5	Carbon Utal
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SUBMIT IN TRIPLICATES (Other instructions on reverse side)

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# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT IN TRIPLICATES
(Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING	B. LEASE DESIGNATION AND SERIAL NO. U 50166
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IP INDIAN, ALLOTTER OR TRIBE NAME
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B. I hereby certify that the foregoing is frue and correct

SIGNED TIT

Corporate Secretary

-7-6-83



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 13, 1983

F. L. Energy Corporation 2020 East 3300 South, Suite # 23 Salt Lake City, Utah 84109

> Re: Well No. Sun State # 1-16 Sec. 16, T. 15S, R. 9E. Carbon County, Utah

### Gentlemen:

According to our records, a 'Well Completion Report' filed with this office January 17, 1983, from above referred to well, indicates the following electric logs were run: DIL, CDL, CNL, GR w/ Caliper. As of todays date, this office has not received these logs: DIL, CDL, CNL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

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Cari Furse

Well Records Specialist

CF/cf

SUBMIT IN TRIPLICATE, (Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING	6. LEASE DESIGNATION AND SERIAL NO. U 50166
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Corporate Secretary

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(Other instructions on reverse side)

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Corporate Secretary

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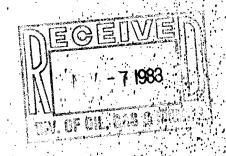
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Corporate Secretary

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

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## CHECKLIST FOR MICROFILMING

COUNTY: Carbon
SECTION: 16 TOWNSHIP: 15 S RANGE: 9E
OPERATOR: FI Energy
WELL NAME: Sun Stale 1-16
API NO. 43- <u>007-3007</u> 5
WELL STATUS: DR PGA POW
YEAR OF COMPLETION: 83
LOCATION: 700 (FSI) FNL 705 (FEL) FWL 1/4 1/4 SESE
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BOND STATUS: YES
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WELL COMPLETION
PGA REPORT AFTER ACTIVE COMPLETION //
FORMATION TOPS
FIELD
LOGS
NOTES

- 1.
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SUBMIT IN TRIPLICATE

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Corporate Secretary

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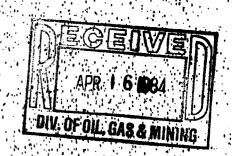
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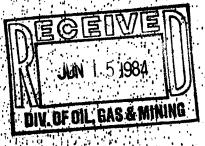
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# DEPARTMENT OF NATURAL RESOURCES

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F L Energy		Sun State
2020 East 3300 South Suite 23	SLC, Utah 84109	1-16
	700 FSL)	10, FIELD AND FOOL, DE WILDELT  11, ARC., T., R., W., OR BLX, LND  WHYNY OR JEST  T. 158. 9E Sec 1
43-007-30075 11. RESPECTION (Blow whether D)		Carbon .: Uta
THE WITH SECTION OF CONTROL OF CO	WATER BHUT-OFF.  VRACTURE TREATMENT  RHOUTING OR ACIDIXING  (Diller)  Oper  (Note: Report results	ARPAIRING WELL  ALTERING CARING  ARANDOMMENT  At ion Report  of mulliple completion on Wellelion Report and Loy form.)
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	SEP 1'8 1984	
	DIVISION OF OIL GAS & MINING	

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ND MININ		PROGRAMMENT COLVE	Maria Salata			$\llbracket \rrbracket  brack  br$
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			Design	ation	and	Seri	al N	umb	er:
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SUNDRY NOTICES	AND	REPORTS	ON W	ELLS
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SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MININ	G
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS TOTHER:	8. Well Name and Number: Sun - State
2. Name of Operator: 43.007-30075	9. API Well Number: 1—16
3. Address and Telephone Number: 220 So MAIN St. SLC, Utah. 801-359-9991	10. Field and Pool, or Wildcat:
4. Location of Well Section IL, T: 155, R9, 6, SLBM. Footages: 2710  QQ, Sec., T., R., M.:	County: Carbow.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandon	▼ New Construction	☐ Abandon *	☐ New Construction
Repair Casing	☐ Pull or Alter Casing	Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Perforate
☐ Convert to Injection	☐ Perforate	☐ Convert to Injection	☐ Vent or Flare
] Fracture Treat or Acidize	▼ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	☐ Other	
Nother Pipe Line - put well on Line			

Date of work completion

Approximate date work will start 4-1-95

OR Sooner Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. \* Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true

Clean well out - Flare to do 4-point test - Pipe line WORK Class Area. Aroul well & Roads.

13.		801-636-5296	
1501	(1) //-//	5297 (11)	Date: 3-8-95
Name & Signature:	1) gen al	Title: Trelox Sup	Date: O O

(This space for State use only)

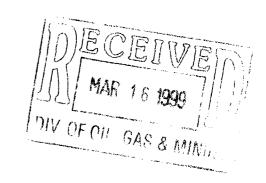
vertical depths for all markers and zones pertinent to this work.)



Fleet Energy, L.L.C. 2450 Fondren, Suite 310 Houston, Texas 77063 Tel: 713.785.5600 Fax: 713.785.5605

March 11, 1999

Mr. John Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



Dear Mr. Baza:

In response to your letter of February 24, 1999, attached are sundry notices for the General American #1-15 (API #43-007-30085) and the Sun State #1-16 (API #43-007-30075) wells in Carbon County, Utah. The sundry notices state the reason the wells have been shut-in to date, and describe Fleet Energy's plans to clear legal title to the wells and to bring the wells on production in the near future.

Fleet Energy, L.L.C. hereby requests approval of the extension of the Shut-In status for these wells through September 30, 1999. Please contact me at (713) 785-5600 ext. 104 if you have any questions regarding this matter.

Sincerely,

Mark Spears

V.P., Production and Operations

cc: D. K. Livingstone

FORM 9	STATE OF UTAH				
	VISION OF OIL, GAS AND MINII	NG			
	,	•	5. Lease Designation and Serial Number:		
			ML-47975-OBA		
SUNDRY N	IOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:		
Do not use this form for proposal	is to drill new wells, deepen existing wells, or to reenth THON FOR PERMIT TO DRILL OR DEEPEN form for st	er plugged and abandoned wells. uch proposals.	7, Unit Agreement Name:		
Otto A. F. Dox	The state of the s		8. Well Name and Number:		
1. Type of Well: OIL GAS XX	OTHER:		Sun State #1-16		
2. Name of Operator:	•		9, API Well Number: 43-007-30075		
Fleet Energy, L.L.	J =				
3. Address and Telephone Number: 2450 Fondren, Suite	e 310, Houston, TX 77063	(713/785-5600)	10. Field and Pool, or Wildcat:		
4. Location of Well SESE-S16-T1	L5S-R9E				
Footages: 700 FSL, 7	705' FEL		County: Carbon		
QQ, Sec.,T.,R.,M.:			State: Utah		
11. CHECK APPROP	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
NOTICE	OF INTENT	SUBSEQ	UENT REPORT		
(Submit	in Duplicate)	(Submit O	riginal Form Only)		
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction		
☐ Repair Casing	☐ Pull or Alter Casing	Repair Casing	☐ Pull or Alter Casing		
Change of Plans	Recomplete	☐ Change of Plans	Reperforate		
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion	☐ Water Shut-Off	XXOther Extension of S	<del></del>		
		AACTIE! EXTENSION OF	Sunt-III Status		
Other		Date of work completion	•		
Approximate date work will start			d Recompletions to different reservoirs on WELL		
·· —		COMPLETION OR RECOMPLETION REPOR			
		* Must be accompanied by a cement verifical	tion report		
DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  The subject well was originally completed as a Ferron sandstone well in 1983, with an initial production test reported at 440 mcfd gas and a trace of water. The well was purchased from FL Energy by Fleet Energy in October 1998. The reasons the well remains inactive are threefold:  1) There is a cloud on title surrounding this well. Fleet Energy filed a quiet title action on 12/16/98 in order to legally settle the title issues surrounding this well. Fleet anticipates final settlement on this action by June 1999.  2) No pipeline was ever built to transport gas from the subject well to the market. Questar Pipeline has announced plans to expand its pipeline into the vicinity of Fleet's acreage. Questar's completion date is set for July 1999.  3) The well is located within a Big Game Minimum Disturbance Corridor (Price CBM EIS) which prohibits construction between Dec. 1 and April 15.  After final settlement of the title issues, Fleet plans to rework or redrill the subject well as a Ferron coalbed methane well during the summer of 1999. Therefore, Fleet Energy requests Division of Oil, Gas, and Mining approval of an extension of the Shut-In status until Sept. 30, 1999. If a further extension is needed, Fleet will petition DOGM for an additional extension at that time.					
Name & Signature: J. M. Spears					
J. n. syears					
This apace for State use only)	APPROVED  COPY SENT TO OPERATOR Date: 3-17-99				

The Utah Division of Oil, Gas and Mining

Robert J. Krueger, PE, Petroleum Engineer

Date: \_\_



	5, Lease Designation and Serial Number:
	ML-47975-OBA
SUNDRY NOTICES AND REPORTS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to red Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	onter plugged and abandoned wells.  7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:	8. Well Name and Number:
	Sun State #1-16
2. Name of Operator:	9. API Well Number:
FL Energy Corporation	43-007-30075
3. Address and Telephone Number: 2020 East 3300 South, Suite Salt Lake City, Utah 84109	26 10. Fleid and Pool, or Wildcat: (801) 487–0744
4. Location of Well SESE-16-15S-9E	
Footages: 700' FSL, 705' FEL	county: Carbon
QQ, Sec.,T.,R.,M.:	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
☐ Abandon ☐ New Construction	☐ Abandon * ☐ New Construction
☐ Repàir Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	☑ Other Change of operator
] Other	
	Date of work completion
Approximate date work will start	- Report results of Multiple Completions and Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.
<ol><li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g vertical depths for all markers and zones pertinent to this work.)</li></ol>	live pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
Effective September 1, 1998, Fleet Energy, LL	C, 2450 Fondren, Suite 310, Houston, Texas 77063
acquired the captioned lease and took over op	erations of the captioned well from FL Energy
	, 1998, but effective as of September 1, 1998.
Bond is being filed with Utah SITLA and evide	nce of that bonding will be furnished to UDOGM.
Approved by the	
I Hah DIVISION UI	
Oil, Gas and Mining	
11.10.08	
Date: Whiten A. Risblek	COLUMN O A A A A A A A A A A A A A A A A A A
By: KNAINAT. ISSUE	DIV. OF OIL, GAS & MINING
a. FL Energy Corporation	
Name & Signature:	Title: President Date: 1/-2.97
Perul Pullman	1805;

			5. Lease Designation and Serial Number:		
			ML-47976-0BA		
SUNDRY N	6. If Indian, Allottee or Tribe Name:				
Do not use this form for proposals Use APPLICAT	7. Unit Agreement Name:				
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number;		
O Name of Occasion			General Amercian #1-15		
2. Name of Operator: FL Energy C	orporation		9. API Well Number: 43-007-30085		
	East 3300 South, Suite 2 Lake City, Utah 84109	26 (801) 487–0744	10. Field and Pool, or Wildcat:		
4. Location of Well SESW-15-1.					
Footages: 617 FSL,	2,057' FWL		county: Carbon		
QQ, Sec.,T.,R.,M.:			State: Utah		
44 04504 455505					
	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA		
	OF INTENT Duplicate)	1	IENT REPORT  ginel Form Only)		
☐ Abandon	☐ New Construction	☐ Abandon *			
Repáir Casing	☐ Pull or Alter Casing	<del>-</del>	New Construction		
		☐ Repair Casing	Pull or Alter Casing		
Change of Plans	☐ Recomplete	Change of Plans	☐ Reperforate		
Convert to Injection	Reperforate	Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or Acidize ☐ Verit or Flare ☐ Fracture Treat or Acidize			☐ Water Shut-Off		
☐ Multiple Completion ☐ Water Shut-Off ☐ Other <u>Change of ope</u>			ator		
] Other					
	1	Date of work completion			
Approximate date work will start		Report results of Multiple Completions and COMPLETION OR RECOMPLETION REPORT	Recompletions to different reservoirs on WELL		
•		* Must be accompanied by a cement vertification			
2 DESCRIBE PROPOSED OR COMPLETED ORG	PATIONS (Clearly state all pertinent details, and give		· · · · · · · · · · · · · · · · · · ·		
vertical depths for all markers and zones pertine	ant to this work.)	a barmaur cenes. It west is discriousity duried. G	ive subsurface locations and measured and true		
Effective September 1,	1998, Fleet Energy, LLC	, 2450 Fondren, Suite 3	310, Houston, Texas 77063		
	lease and took over ope				
	was closed October 29,				
	th Utah SITLA and eviden	ce of that bonding will	be furnished to UDOGM.		
	proved by the		EIVEM		
	h Division of	111)/19/2	21511 A 17 11 //		
On, G	ias and Mining				
Date://	118.98	]](]\  NO	V 1 8 1998    //		
By: KISHUD VSBICK					
DIV. OF OIL, GAS & MINING					
FL Energy Corporate	FL Energy Corporation				
Name & Signature: President Date: //-2-98					
Paul Pullman			*		
un annan fan State was anhâ					

### DIVISION OF OIL GAS AND MINING

DIVIDION OF CIL, WICH WINNIN				
	5. Lease Designation and Serial Number:			
	ML-47975-OBA  6. If Indian, Allottee or Tribe Name:			
SUNDRY NOTICES AND REPORTS	ON WELLS			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for a	er plugged and abandoned wells.  7. Unit Agreement Name:			
1. Type of Well: *OIL GAS TO OTHER:	8. Well Name and Number:  Sun State #1-16			
2. Name of Operator: FL Energy Corporation	9. API Well Number: 43-007-30075			
3. Address and Telephone Number: 2020 East 3300 South, Suite 2 Salt Lake City, Utah 84109	6 10. Field and Pool, or Wildcat: (801) 487–0744			
4. Location of Well SESE-16-15S-9E Footages: 700 FSL, 705 FEL	County: Carbon			
QQ, Sec.,T.,R,M.:	State: Utah			
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)			
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☐ Repàir Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing			
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate			
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare			
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off			
☐ Multiple Completion ☐ Water Shut-Off	Other Change of operator			
Other				
	Date of work completion			
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.			
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<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)</li> </ol>	e pertinent dates. If well is directionally drilled, give subsurface locations and measured and true			
Effective September 1, 1998, Fleet Energy, LLC, 2450 Fondren, Suite 310, Houston, Texas 77063 acquired the captioned lease and took over operations of the captioned well from FL Energy Corporation. The sale was closed October 29, 1998, but effective as of September 1, 1998. Bond is being filed with Utah SITLA and evidence of that bonding will be furnished to UDOGM.				
Approved by the Utah Division of Oil, Gas and Mining Date: ///8/98 By: Kirflud Lisbuk	DIV. OF OIL, GAS & MINING			
Name & Signature: Christopher J. Simon	Title: Executive Vice President Deale: 11/4 93			

# DIVISION OF OIL, GAS AND MINING

	5. Lease Designation and Serial Number: ML-47976-OBA			
SUNDRY NOTICES AND REPORTS	ON WELLS  6. If Indian, Allottee or Tribe Name:			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reen Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for a	rer plugged and abandoned wells.  7. Unit Agreement Name:			
1. Type of Well: □OIL ☐ GAS ☑ OTHER:	8. Well Name and Number:			
2. Name of Operator:	General American #1-15			
FL Energy Corporation	9. API Well Number: 43-007-30085			
3. Address and Telephone Number: 2020 East 3300 South, Suite 2 Salt Lake City, Utah 84109	16. Field and Pool, or Wildcat: (801) 487-0744			
4. Location of Well SESW-15-15S-9E				
Footages: 617' FSL, 2,057' FWL	County: Carbon			
QQ, Sec.,T.,R.,M.:	State: Utah			
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA			
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☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate			
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了 Other				
	Date of work completion			
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.			
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Approved by the Utah Division of Oil, Gas and Mining  Date: ///8.98  By: KVHAD FISHER	NOV 1 8 1998  DIV. OF OIL, GAS & MINING			
Name & Signature: Christopher J. Simon	Title: Executive Vice President Dette: 11/4/48			
vie apace for State use only)				



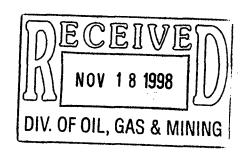
Fleet Energy, L.L.C. 2450 Fondren, Suite 310 Houston, Texas 77063 Tel: 713.785.5600 Fax: 713.785.5605

November 17, 1998

via Federal Express

Ms. Kristen Risbeck Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

Re: Change of Operator effective 8/1/98: General American #1-15 Sun State #1-16 Carbon County, UT



Dear Ms. Risbeck:

Enclosed please find four original Change of Operator forms covering the captioned wells: two originals are signed by FL Energy Corporation (the former operator) and two originals are signed by Fleet Energy, L.L.C. (the new operator).

Would you please return four approved copies to me as soon as possible.

Please call me at 713/785-5600, Ext. 110, should you have any questions or need additional information.

Sincerely,

**Debbie Livingstone** 

**Enclosures** 



To: Ed Bonner		From: Kristen Risbeck			
School & Institutional	Trust	Division of Oil, Gas & Mining			
Lands Administration				**	
Subject: Operator Change	2				
MESSAGE		- "	Date11/19	19 98	
Ed,					
For your information, atta	ched are copies of documents r	egarding an ope	erator change on a sta	te lease(s)	
These companies have con	aplied with our requirments. C	our records have	e been updated. Bond	ling should	
be reviewed by your agence	ey ASAP.				
Former Operator: F L	Energy Corporation				
New Operator: Flee	et Energy LLC				
Well(s):	API:	Entity:	S-T-R:	Lease:	
Sun State 1-16	43-007-30075	02888	16-15S-09E	ML-47975	
General American 1-15 43-007-30085		02996	15-15S-09E	ML-47976	
cc: Operator File			Signed Kis	ten Pispeck	
,,					
REPLY			Date	19	
		····			
			Signed		

Division of	Oil, Gas and Mining	Routing:	· · · · · · · · · · · · · · · · · · ·
OPER	ATOR CHANGE WORKSHEET	1-KDR	6-KAS
		2-GLH	7-SJ
Attach al	documentation received by the division regarding this change.	3-JRB	8-FILE
Initial ea	ch listed item when completed. Write N/A if item is not applicable.	4-CDW	
		5-KUR/BR	
	nge of Operator (well sold) □ Designation of Agent □ Operator Name Change Only		
The ope	rator of the well(s) listed below has changed, effective:9-1-98		
TO: (ne	w operator) FLEET ENERGY LLC FROM: (old operator) F L	ENERGY CORP	ORATTON
<b>* 0.</b> (110	· / — · · · · · · · · · · · · · · · · ·	0 EAST 3300	
	HOUSTON TY 77063	T LAKE CITY.	IIT 8/109
		1	01_ 04107_
	Phone: (713) 785–5600 Phone	e: (801) 487-0	0744
	***************************************	unt no. N2120	
WELL(	S) attach additional page if needed:		
a.	TRY OFFICE 1 16 (2007)	OF	Wr 4707E
71 TT	UN STATE 1-16 (SGW) $API$ : 43-007-30075 $Entity$ : 2888 $S$ 16 $T$ 158 $ENERAL AMERICAN 1-15(SGW): 43-007-30085 Entity: 2996 S 15 T 158$	Lease.	ML-47975 ML-47976
Name: G	ENERAL AMERICAN 1-15(SAM): 43-007-30085 Entity: 2996 S 15 T 155  API: S T	R <u>9E</u> Lease: R Lease:	111 47570
Name: _	API: S T	R Lease:	
Name:	API: Entity: S T	R Lease:	
Name: _	API: S T API: Entity: S T	R Lease: R Lease:	
ane.	A1. Entity. 5 1	R Lease.	
•	TOR CHANGE DOCUMENTATION		
<u>VD</u> F 1.	(r649-8-10) Sundry or other legal documentation has been received from the FORI form). (let'd 11-18-98)	MER operator (	attach to this
<u>YD</u> 2.	(r649-8-10) Sundry or other legal documentation has been received from the Niform).  (Rec 1 1 1 18 18)	EW operator (A	Attach to this
V 10/2	The Department of Commerce has been contacted if the new operator above is	not ourrently	marating any
<u>,                                    </u>	wells in Utah. Is the company registered with the state? (ses no) If yes, 029803 . (14. 10.27.98)	show company	file number:
<u>UM</u> 4.	FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted in		
	note of BLM status in comments section of this form. BLM approval of Feder changes should ordinarily take place prior to the division's approval, and before through 9 below.		
dos	through 9 below.		
<u>µ</u> 5.	Changes have been entered in the Oil and Gas Information System (3270) for each (11.19.98)	ach well listed a	above.
6.	Cardex file has been updated for each well listed above. (11-19-98)		
7.	Well file labels have been updated for each well listed above. (* NW SYSUM)		
<u>O</u> F 8.	Changes have been included on the monthly "Operator, Address, and Account Chato Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (////9/8)	nges" <b>memo</b> fo	r distribution

		OR CHANGE WORKSHEET (continual) - Initial each item when completed. Write N/ item is not applicable.			
ENT	TT	Y REVIEW			
LOP	1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made (yes/no) 10 If entity assignments were changed, attach copies of Form 6, Entity Action Form.			
KIOK	2.	<ol> <li>Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of enchanges.</li> </ol>			
BON	VD V	VERIFICATION - (FEE WELLS ONLY)			
MA N	DK- 1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.			
1	2.	A copy of this form has been placed in the new and former operator's bond files.			
1	3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date  If yes, division response was made to this request by letter dated			
LFA	SE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY			
		Copies of documents have been sent on			
A/L	2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by lette dated 19, of their responsibility to notify all interest owners of this change.			
FILN	MIN	IG			
	1.	All attachments to this form have been microfilmed. Today's date:			
FILI	NG				
	1.	Copies of all attachments to this form have been filed in each well file.			
<del></del>	2.	The original of this form, and the original attachments are now being filed in the Operator Change file.			
COM		ENTS			

#### TE OF UTAH II GAS AND MINING

,	DIAIDIOIA GEOIT		5. Lease Designation and t ML-47975-C		
SUNDRY	NOTICES AND REPORT	TS ON WELLS	6. If Indian, Allottee or Trib	e Name:	
			7. Unit Agreement Name: Sun State #1-	16	
Do not use this form for propo Use APPU	eals to drill new wells, deepen existing wells, or to CATION FOR PERMIT TO DRILL OR DEEPEN for	o reenter plugged and abandoned wells. In for such proposals.	Sun State #1-	·16	
1. Type of Well: OIL GAS		•	s. Well Nume and Number		
2. Name of Coercion:			g, API Well Number:		
Fleet Energy, L.	.L.C.		43-007-3007	5	
a, Address and Telephone Number: 16360 Park Ten	Pl.ace, Ste. 218 Houston, TX	77084 (713-785-5600)	10. Field and Pool, or Wild	loat:	
4. Lecetion of Well 700' FSL an			county Carl	bon	
Footages: 700 1'SL att	IQ 705 TEL	reg • •	Utal	:	
OQ Occ.,T.,R.M.: SESE S16-T	115S-R9E		Stute:		
11. CHECK APPRO	PRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER D	ATA	
NOTIC	CE OF INTENT	SUBSE	QUENT REPORT		
(Subi	mit in Duplicate)		Criginal Form Only)	d	
Abandon	New Construction	Abandon To Device	☐ New Construct ☐ Pull or Alter Ca	_	
☐ Repair Casing	Pull or Ahar Casing	Repair Casing	[] Reperferate	raiuf)	
☐ Change of Plans	☐ Recomplete	☐ Change of Plans ☐ Convert to Injection	15 Vent or Flare		
Convert to Injustica	☐ Reperforate	Fracture Trees of Addize	Water Shut-Off	;	
☐ Fracture Treet or Acidize	☐ Vent or Flare	Come: Extension			
Multiple Completion	☐ Water Shut-Off	Extension	ION OF SHULL IN STREET		
Other		Date of work concateform			
Approximate date work will start		Parcont require of Multiple Completions			
		COMPLEYOR OR FLECOMPLETION THE	COMPLETION OR RECOMPLETION PEPORT (MID & DE Fum.		
	•	* Most be acceptanced by a demant vert	ication report		
The subject well was orig	ginally completed as a Ferron sa	n and give periment dates. If well is directionally drill andstone well in 1983, with an initi- from FL Energy by Fleet Energy in	ial production test rep		
(Fleet Energy, LLC v. Ve legally settle any title dis now, the presiding judge	ector Petroleum Corp., et al., Cir pute issues surrounding this wel has not made a final judgement		y, <i>Utah</i> ) on 12/16/98 udgement to be rende	in order to cred before	
of Oil, Gas and Mining (		t in the vicinity of this well, Fleet sion of the Shut-In status until July tension at that time.			
18, Name & Signature: Mark 180	ream	V.P. Productions		·· 10/18/99	
(This seems for State use only)					
3 <del></del>			FREE	i i 7 5m2	
	APPROVED		111) LE 66 15	世》區 后	
The Utah D	Division of Oil, Gas and M	ining	II-XT	• • • • • • • • • • • • • • • • • • • •	
	rueger, PE, Petroleum En		IIII OUT OF	it star	
(ADA)	Service Service	Description and Barriers Birth	MIL WI 25	1999 = (2)	

OPY SENT TO OPERATOR Date: 10-29-99 initials: CH D

Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1−KDR <b>V</b>	6-KAS
2 <del>GLH-</del>	.7-SJ
3-JRBC RB	8-FILE
4-CDW	-
5-KDR V	

	•		5-KDR V
Change of Opera  Designation of O	,	Designation of Agent Operator Name Change Only	
The operator of the w	vell(s) listed below has chang	ged, <b>effective:</b> <u>12-21-99</u>	
TO: (new operator) (address)	MARATHON OIL COMPANY 1501 STAMPEDE AVE CODY, WY 82414	FROM: (old operator) (address)	FLEET ENERGY LLC 2450 FONDREN STE. 310 HOUSTON, TX 77063
	Phone: <u>(307) 527–3003</u> Account no. <u>N3490</u>	· · · · · · · · · · · · · · · · · · ·	Phone: <u>(713) 785-5600</u> Account no. <u>N0935</u>
WELL(S) attach additi	onal page if needed:		
Name: SUN STATE 1 Name: GENERAL AME Name: SITLA 22-27 Name: Name: Name: Name:	R. 1-15 (SGW)PI: 43-007	7-30075 Entity: 2888 S 16 7-30085 Entity: 2996 S 15 7-30553 Entity: 12547 S 27 Entity: S Entity: S Entity: S Entity: S Entity: S	T 15S R 9E Lease: ML-28931
OPERATOR CHAI	NGE DOCUMENTATION		
form).	Sundry or other legal docume (let'd 12 28 99)		he FORMER operator (attach to this
form).	Sundry or other legal docu	•	m the NEW operator (Attach to this
3. The <b>Depar</b> wells in Uta	tment of Commerce has be	een contacted if the new operator	above is not currently operating any _ If yes, show company file number
note of BL	M status in comments section ould ordinarily take place p	on of this form. BLM approval o	ontacted regarding this change. Make of <b>Federal</b> and <b>Indian</b> well operator and before the completion of <b>steps</b> 5
DK5. Changes ha	we been entered in the Oil an	nd Gas Information System (32'	70) for each well listed above.
6. Cardex file	e has been updated for each v	well listed above.	
11 7. Well file la	bels have been updated for e	each well listed above.	
8. Changes have to Trust Lai	ve been included on the mont nds, Sovereign Lands, UGS,	thly "Operator, Address, and According Tax Commission, etc. ( / . / 9	ount Changes" <b>memo</b> for distribution
101-9. A folder ha	as been set up for the Oper- uring routing and processing	ator Change file, and a copy of of the original documents.	this page has been placed there for

OPERATO	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/ item is not applicable.
ENTITY	REVIEW
<u>D</u> -1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
KDF 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been <b>notified</b> through normal procedures of entity changes.
BOND V	ERIFICATION - (FEE WELLS ONLY)
<u>J</u> A 1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operator's bond files.
3.	The <b>FORMER</b> operator has requested a release of liability from their bond (yes/no), as of today's date  If yes, division response was made to this request by letter dated
LEASE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
₩F1.	Copies of documents have been sent on <u>l-MW</u> to <u>FABONIU</u> at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
NHC2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19, of their responsibility to notify all interest owners of this change.
FILMIN	G
<b>½</b> 1.	All attachments to this form have been microfilmed. Today's date: APR. 1 3 2000
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMM	ENTS
ODOI DOOI DUST ODOI THEIR ODOI 26 ARE IN	Sent e-mail to Ed Bonner le: Bonding  8 left message for Ed Bonner: per Dies he said to go ahead { change  Still request the Bond number from Ed.  Called { informed Clerry Skinner?) marathon Dil they needed to increase.  bond to 80,000 (per Ed Bonner) also gave them Eds name { #.  Per Ed Bonner, majathon has 80,000 Bond that covers le leases, 3 which  the oper Change. OD ML-47975, ML-47976, ? ML-48210  B Hayver 3274)

Form 9

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
ML-47975-OBA
7. Indian Allottee or Tribe Name

			ML-47975-OBA
			7. Indian Allottee or Tribe Name
	ES AND REPORTS O		NA 8. Unit or Communitization Agreement
Do not use this form for proposals to drill new	rweis, daapen existing weils, or to reenter ATION FOR PERMIT for such proposals		NA
1. Type of Well			9. Well Name and Number
Oil Gas	Other (specify)		0 0 1 11 16
U VVEII U VVEII			Sun State #1-16  10. API Well Number
2. Name of Operator	EET ENERGY, L.L.C.		43-007-30075
3. Address of Operator	EEI ENERGI, L.L.C.	4. Telephone Number	11. Field and Pool, or Wildcat
2450 FONDREN, SUITE 31	0, HOUSTON,TX 77063	713-785-5600	DRUNKARD'S WASH
5. Location of Well			
Footage :	700' FSL, 705' FEL	County :	CARBON
QQ, Sec, T., R., M	SESE 16-15S-9E	State :	UTAH
12 CHECK APPROPRI	ATE BOXES TO INDICATE	NATURE OF NOTICE	, REPORT, OR OTHER DATA
NOTICE OF		1	BSEQUENT REPORT
(Submit in D	uplicate)	(Sub	omit Original Form Only)
Abandonment	New Construction	Abandonment	* New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change of Plan	ns Shoot or Acidize
Conversion to Injection	Shoot or Acidize	Conversion to I	<del>==</del>
Fracture Treat	Vent or Flare	Fracture Treat	
	Water Shut-Off	X Other	CHANGE OF OPERATOR
Multiple Completion	vvaler Shut-On		Office of the state
Other		Date of Work Completion	SEE BELOW
Approximate Date Work Will Start		Bate of Work Completion	
Approximate date vvoir vviii start			Completions and Recompletions to different reservo
		1 -	OR RECOMPLETION AND LOG form.  ied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLET	ED OPERATIONS (Clearly state all per	tinent details, and give pertinent d	dates. If well is directionally drilled, give subsurface
locations and measured and true vertical	l depths for all markers and zones pertin	ent to this work.)	
Effective December 21, 1999, Flee		rights, title and interest in	the above named well
to: MARATHON OIL COMPANY			
1501 Stampede Avenue			
Cody, Wyoming 82414			
By copy of this sundry notice, Mar-	athon Oil Company will be res	ponsible for conducting a	
accordance with Rules and Regulat	ions of the State of Utah.		RECEIVED
	•		250 - 2 4000
			DEC 2 8 1999
			DIVISION OF OIL, GAS & MINING
14. I hereby certify that the foregoing is	s true and correct.		12/2/2
Name & Signature J. M. Spears	w	Title VP, Pr	roduction &Opns Date 12/20/99
(State Use Only)			
(Claid 030 City)			

Form 9

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	-
1	6. Lease Designation and Serial Number
	ML-47975-OBA
	7. Indian Allottee or Tribe Name
lls.	NA 8. Unit or Communitization Agreement
	NA
(2)(2)(4)(4)	9. Well Name and Number
	Sun State General American:#1-16
	10. API Well Number
	43-007-30075
er	11. Field and Pool, or Wildcat
	DRUNKARD'S WASH
<b>.</b>	CARBON
ty:	UTAH
ICE.	REPORT, OR OTHER DATA
	SEQUENT REPORT
	omit Original Form Only)
nent	* New Construction
pair	Pull or Alter Casing
Plar	<del></del>
	<del></del>
	njection Vent or Flare
reat	Water Shut-Off
	CHANGE OF OPERATOR
ion	SEE BELOW
	SEL BELOW
	Completions and Recompletions to different reservoirs OR RECOMPLETION AND LOG form.
	ed by a cement verification report.  ates. If well is directionally drilled, give subsurface
ent a	ates. II well is directionally drilled, give subsurface
well	from Fleet Energy, L.L.C.
ng al	l operations in
t of	\$80,000
	RECEIVED
	DEC 2 8 1999
	DIVISION OF OIL, GAS & MINING

		ML-47975-OBA
OUGDDV GOTOTA 1115 T-122-1- 1-		7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS OF	181819191919191919191919191919191919191	NA
Do not use this form for proposals to drill new wells; deepen existing wells, or to reenter  Use APPLICATION FOR PERMIT for such proposals		8. Unit or Communitization Agreement
1. Type of Well		9. Well Name and Number
Oil X Gas Other (specify)		Sun State General American #1-16
Vveil Vveil U		
2. Name of Operator  MARATHON OIL COMPANY		10. API Well Number 43-007-30075
3 Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
1501 STAMPEDE AVE., CODY, WYOMING 82414	307-527-3003	DRUNKARD'S WASH
5. Location of Well	· · · · · · · · · · · · · · · · · · ·	
Footage : 700' FSL, 705' FEL	County:	CARBON
QQ, Sec, T., R., M : SESE 16-15S-9E	State :	UTAH
12 CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE,	REPORT, OR OTHER DATA
NOTICE OF INTENT		SEQUENT REPORT
(Submit in Duplicate)	(Sub	mit Original Form Only)
Abandonment New Construction	Abandonment	* New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plan	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to I	njection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion Water Shut-Off	X Other	CHANGE OF OPERATOR
Other		
· · · · · · · · · · · · · · · · · · ·	Date of Work Completion	SEE BELOW
Approximate Date Work Will Start		
	on WELL COMPLETION C	completions and Recompletions to different reservoirs of RECOMPLETION AND LOG form.  Ed by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pert		
locations and measured and true vertical depths for all markers and zones pertine	ent to this work.)	•
Effective December 21, 1999, Marathon Oil Company purchased	the above referenced well	from Fleet Energy, L.L.C.
of Houston, Texas.		
By copy of this sundry notice, Marathon Oil Company will be resp	oonsible for conducting al	l operations in
accordance with Rules and Regulations of the State of Utah.		
Marathon will conduct all operations under Utah Blanket Bond #5	217029 in the amount of	\$80,000
		RECEIVED
		DEC 2 8 1999
cc: WRF, RPM, T&C(HOU), FLEET, LAND,DTJ		DIVISION OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct		
Name & Signature R.P. Meabon RPM	Title Regu	latory Coord. Date 12/22/99
(State Use Only)		

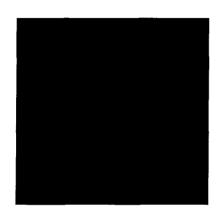
#### STATE OF UTAH

#### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

<ol><li>Lease Designation and Serial Number</li></ol>
ML-47975-OBA

		ML-47975-OBA	
SUNDRY NOTICES AND REPORTS ON	WELLS	7. Indian Allottee or Tribe Name	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter p	4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	NA 8. Unit or Communitization Agreement	
Use APPLICATION FOR PERMIT for such proposals		NA	
1. Type of Well		9. Well Name and Number	
Oil X Gas Well Other (specify)		Sun State #1-16	
2. Name of Operator  MADATHON OIL COMPANY		10. API Well Number 43-007-30075	
MARATHON OIL COMPANY  3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat	
1501 STAMPEDE AVE., CODY, WYOMING 82414	307-527-3003	DRUNKARD'S WASH	
5. Location of Well			
Footage : 700' FSL, 705' FEL	County :	CARBON	
QQ, Sec, T., R., M : SESE 16-15S-9E	State :	UTAH DEDOOT OD OTHER DATA	
12 CHECK APPROPRIATE BOXES TO INDICATE I NOTICE OF INTENT	***************************************	SEQUENT REPORT	
(Submit in Duplicate)		omit Original Form Only)	
Abandonment New Construction	Abandonment	* New Construction	
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing	
Change of Plans Recompletion	Change of Plan	Shoot or Acidize	
Conversion to Injection X Shoot or Acidize	Conversion to I	Injection Vent or Flare	
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off	
Multiple Completion Water Shut-Off	Other		
Other			
40.0	Date of Work Completion		
Approximate Date Work Will Start	Report results of Multiple (	Completions and Recompletions to different reserv	voirs
		OR RECOMPLETION AND LOG form. ed by a cement verification report.	
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin	ent details, and give pertinent d		<del></del>
locations and measured and true vertical depths for all markers and zones pertiner		6	
Marathon Oil Company requests approval to re-enter the above nar as described in the attached procedure. The well will be tested and			
producer.	a productive, will be con		
Due to Raptor Stipulations in the immediate area, a gas sales line ca	annot be installed until J	uly of 2000. Therefore,	
Marathon requests a waiver to all wildlife and raptor stipulations in			
above mentioned well.	J	•	
Marathon will conduct all operations under Utah Blanket Bond #52	17029 and SITLA Blanl	ket Bond #5922542	
both in the amount of \$80,000.		The state of the supplement of	
	COPY SENT TO	OFERATOR	
cc: WRF, RPM, T&C(HOU), LAND, DTJ, Chris Colt	Initials	240	
			<del></del>
14. I hereby certify that the foregoing is true and correct.	**************************************		
Name & Signature R.P. Meabon		ulatory Coord. Date 01/05/00	=
(State Use Only) The Utah Division of Oil, Gas and Minim	ng & Division ca	item RECEIVED	
Robert J. Krueger, PE, Petroleum Engine	eer with the	<b>A.A.</b> - :	
	-	JAN 1 0 2000	
(8/90) Date: $\sqrt{-19-00}$ See Instructions of	on Reverse Sidé	DIVISION OF OUR OLD A STREET	
		DIVISION OF OIL, GAS & MINING	

#### Sun State #1-16 Drunkard's Wash Field Recompletion Procedure



#### **WELL DATA**:

Location:

705' FEL, 700' FSL, Sec. 16, T15S, R9E Carbon County, Utah

Elevation:

GL: 6109.51

KB: 6118'

Depth:

TD: 2755'

PBTD: 2750'

Casing:

Surface

7 5/8", 26.4#, K-55 set @ 126' with 75 sxs cement.

Production

Ferron SS

4 1/2", 10.5#, J-55, set @ 2753' with 190 sxs cement.

**Perforations:** 

2576' – 2578' (4 SPF)

2586' – 2588' (4 SPF)

2596' - 2606' (4 SPF)

2610' - 2612' (4 SPF)

2616' - 2618' (4 SPF)

2628' - 2630' (4 SPF)

2638' – 2640' (4 SPF)

2646' – 2648' (4 SPF)

2654' – 2658' (4 SPF)

2666' - 2670' (4 SPF)

2674' - 2680' (4 SPF)

Note: Additional 18' was noted in letter from FL Energy but no mention of depths. If

more information is not found it may be necessary to test with RBP and packer to locate the depth of these perforations.

**Proposed Status:** 

Active Producer

#### **JUSTIFICATION:**

#### **PROCEDURE:**

- 1) Make repairs to road going in to location. Test anchors.
- 1) MIRU. Shoot fluid level down 4 ½" casing. Rig to swab. Swab the Ferron sand for fluid entry. Get a representative sample of formation water for analysis. Circulate the well with 2% Clayfix II water. Tag PBTD with tubing. POH with tubing.
- 2) RIH with 3 7/8" bit,  $6 3 \frac{1}{2}$ " drill collars on 2 3/8" tubing. Drill out fill to 2745'. Circulate hole clean with 2% Clayfix II water. POH and LD bit and drill collars.
- 3) RU wireline company and run a GR-CNL from PBTD. Based on the results of this log more perforations may be added to those proposed below.
- 4) Perforate the Ferron coals as shown below with 120 degree phasing and 4 JSPF.

Ferron Coals: 2578'-2583' 4 JSPF 2588'-2593' 4 JSPF 2610'-2622' 4 JSPF 2640'-2650' 4 JSPF

- 5) RIH with a 4 ½" RBP and mechanical collar locator. Set the RBP at 2560'. Fill the hole and PT casing to 2500 psi. Released RBP and reset at 2662'. POH with tubing.
- 6) RU HES. Hold safety meeting and discuss the job. PT surface lines to 4000 psi. Perform fluid QC and breaker tests (BHT = 100 degrees F). See attached sheet for fracturing fluid additives. Pump Ferron Coal sand fracture treatment observing a maximum surface pressure of 3400 psi.

Recommended Rate:

70 BPM

Anticipated Pressure:

2500 psi to 3000 psi

Maximum Pressure:

3400 psi

Ferron Coal Sand Fracture Treatment Schedule			
Stage	Fluid Volume (gals)	Fluid Type	Pounds of Sand
Pad	12,000	20# DeltaFrac Pad	
0.25 ppg Fluid Loss	2,500	20# DeltaFrac SLF	625
1 ppg	4,000	20# DeltaFrac Pad	4,000
2 ppg	4,000	20# DeltaFrac SLF	8,000

3 ppg	4,000	20# DeltaFrac SLF	12,000
4 ppg	9,000	20# DeltaFrac SLF	36,000
5 ppg	10,000	20# DeltaFrac SLF	50,000
6 ppg	7,000	20# DeltaFrac SLF	42,000
Flush	≈ 1423	20# Linear Gel	
Totals	≈ 53,923		152,625

 $P_{\text{max}}$  = 3400 psi. Record ISIP, 5, 10, and 15 minute SIP's. RD HES.

- 7) Flow well back to vented swab tanks.
- 8) RIH with 2 3/8" SN on 2 3/8" tubing and tag sand. Circulate out sand to RBP at 2662'. Pull tubing up to 2570'. Swab the Ferron for clean-up and rate.
- 9) Circulate any fill off RBP. Release RBP and POH with tools and tubing.
- 10) RU wireline company and perforate at 120 degree phasing and 4 JSPF.

Ferron Coal 2660'-2666' Ferron Sand 2596'-2606'

11) RIH with 2 3/8" tubing to 2700'. Swab for rate. RIH with rods and insert pump. POP to swab tank for additional clean up.

cc:	APPROVED:	
	APPROVED:	

Form 9

#### STATE OF UTAH

### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	6. Lease Designation and Serial Number
I	ML-47975-OBA

				L-4/9/3-0		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Indian Allottee or Tribe Name  NA			
						Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  Use APPLICATION FOR PERMIT for such proposals
			NA			
1. Type of Well Oil  Gas Other (specify) 2			Well Name and Number			
Well Well Citier (Specify) ?			SUN STATE #1-16			
2. Name of Operator	10. API Well Number					
Marathon Oil Company		43-007-30075				
3. Address of Operator		4. Telephone Number 11. Field and Po				
5. Location of Well		307-527-2211	307-527-2211 DRUNKARD'S WASH		WASH	
Footage :	700' FSL, 705' FEL	County : CARBON				
· ·	SESE 16-15S-9E	State : UTAH				
QQ, Sec, T., R., M			AFAAAT A			
•	E BOXES TO INDICATE	1		,,,,,,,	DATA	
NOTICE OF IN	SUBSEQUENT REPORT (Submit Original Form Only)					
(Submit in Duplicate)						
Abandonment	New Construction	Abandonment *		New Con	struction	
Casing Repair	Pull or Alter Casing	Casing Repair	<u></u>	Pull or Al	ter Casing	
Change of Plans	Recompletion	Change of Plan	ns	Shoot or	Acidize	
Conversion to Injection	Shoot or Acidize	Conversion to I	njection	Vent or F	lare	
Fracture Treat	Vent or Flare	Fracture Treat		Water Sh	nut-Off	
Multiple Completion	Water Shut-Off	<u></u>		RODUCTION		
<del>-</del>			110111	CODOCITO	211	
Other		Data of Work Completion		11/01/2000	<b>\</b>	
Approximate Date Work Will Start		Date of Work Completion 11/01/2000				
Approximate Date Work Will Start	<del></del>	Report results of Multiple C	Completions and Re	completions to	different reservoirs	
			WELL COMPLETION OR RECOMPLETION AND LOG form.  Must be accompanied by a cement verification report.			
13. DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all port					
locations and measured and true vertical dep			ates. II Well is direc	lionally unlied,	give substillace	
The above named well was placed on I	production to the sales line	on 11/01/2000.				
			870.5	one georgi gilome	Al Aleman Carl	
			1	and the property of the second	W Land	
			tov 13 2000			
				DIVISIO		
CC: WRF,RPM,DTJ,T&C(HOU),MEV	V		OIL	, CAS AN	D MINING	
14. I hereby certify that the foregoing is true	e and correct.		<del></del>			
Name & SignatureR.P. Meabon	Komas	Title Re	g. Coord.	Date	11/07/00	
Name & Signature R.F. Meabolt	NA 1 1 Justice	THE IX	g. Coold.		11/0//00	
(State Use Only)						